

Scout report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A, or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P

4-2-57

*3-30-63, This well is classified as a water injection well and is now
 shut in waiting on water injection line. Started injecting
 April, 1962

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

CW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

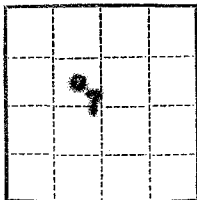
Mi-L

Sonic

Others

LOGS FILED

5-8-78- Notice of intention to convert
 to Water injection well.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake
Lease No. 067807
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 11, 1957

Well No. 4 is located 1980 ft. from N line and 1980 ft. from E line of sec. 7SE 1/4 Section 7
(1/4 Sec. and Sec. No.)10 South
(Twp.)24 East
(Range)S. 1. M.
(Meridian)10 South
(Field)San Juan
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is - - ft. Will furnish later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Interoceanic-Federal No. 4

It is proposed to drill a development well to test the Paradox formation to an approximate total depth of 6100'. Approximately 1300' of 9-5/8" OD surface casing will be set and cemented to surface. If commercial production is encountered, 5-1/2" OD production casing will be set. All possible producing horizons will be adequately tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

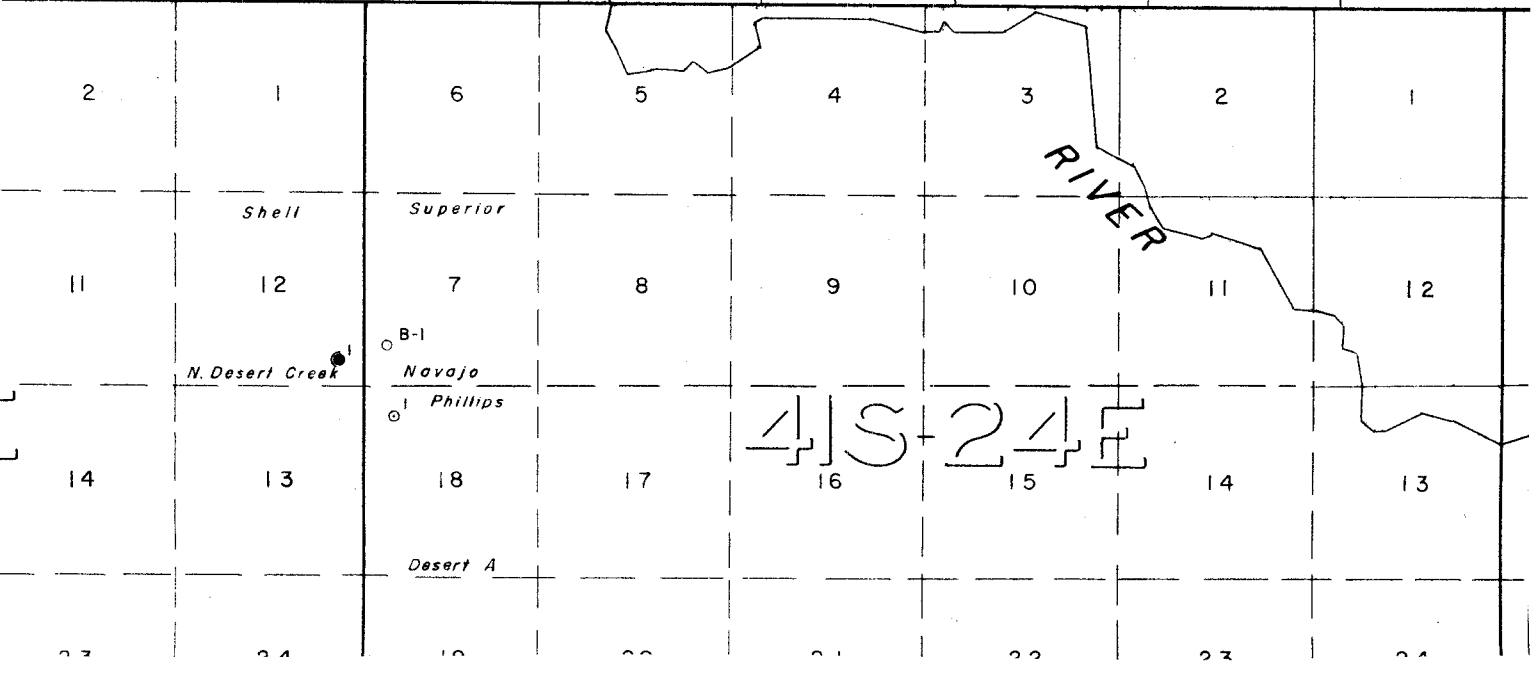
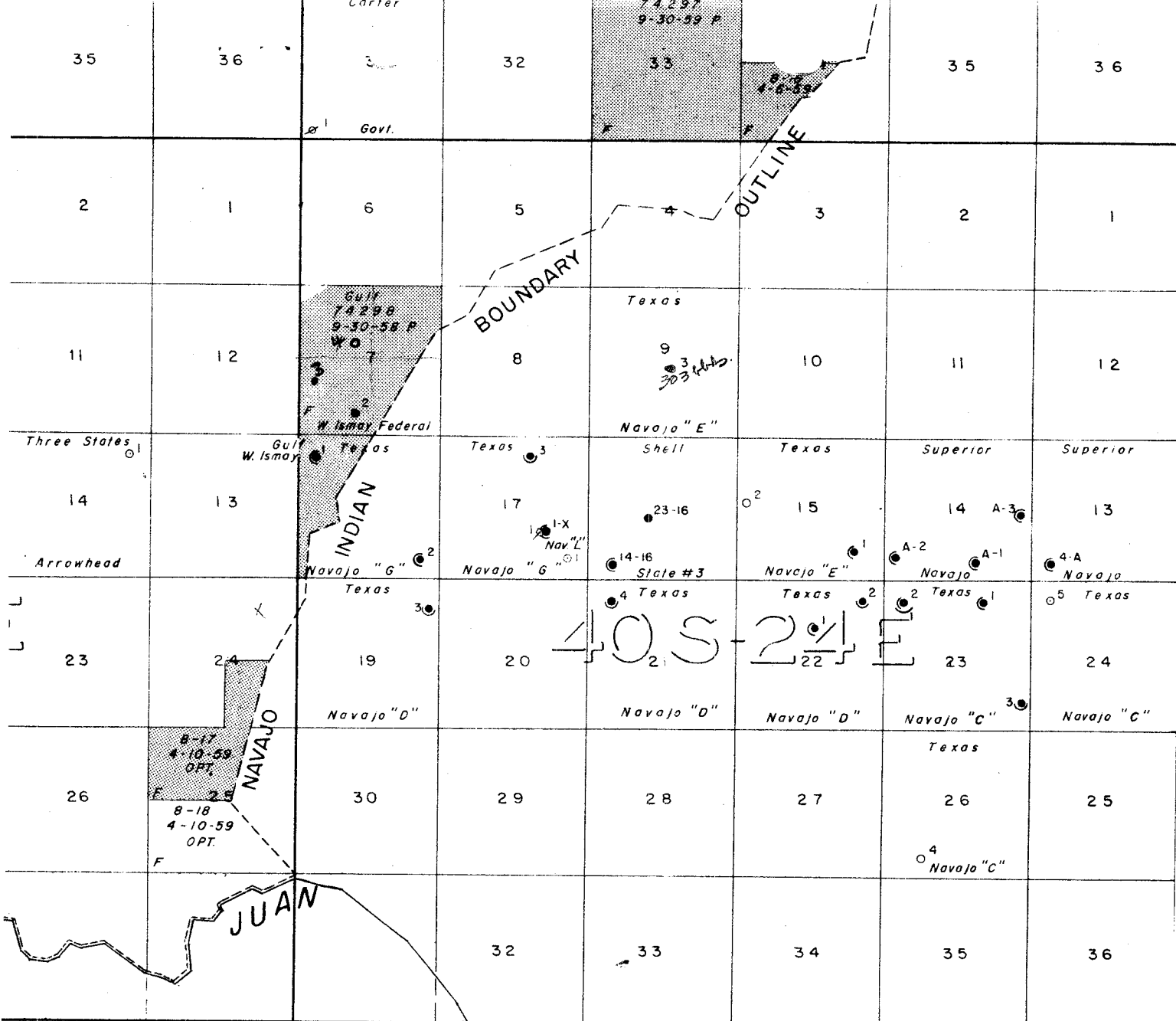
Company Gulf Oil CorporationAddress c/o S. H. LottnerP. O. Box 2097Denver, Colorado

By

W.D. Mitchell

Title

Zone Drilling Engineer



January 14, 1957

Gulf Oil Corporation
c/o S. H. Letteer
P. O. Box 2097
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf-Aztec-Ismay-Federal 4, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 7, Township 40 South, Range 24 East, SLM, San Juan County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

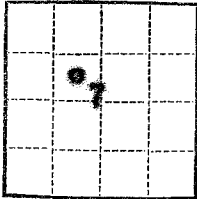
OIL & GAS CONSERVATION
COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

cc: Don Russell
USGS, Federal Bldg.
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067807
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 14

, 1957

Well No. 4 is located 2000 ft. from N line and 1915 ft. from W line of sec. 7

SE NW of Section 7
($\frac{1}{4}$ Sec. and Sec. No.)

10 South 24 East
(Twp.) (Range)

S. L. M.
(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is - ft.

Will furnish later.
Ground Elevation: 5197'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Artco-Inman-Federal No. 4

In our Notice of Intention to Drill dated 1-11-57, we requested permission to drill 1900' SWL, 1900' NWL of Section 7; however, due to the terrain it has been necessary to move the drill site to the above location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address c/o S. H. Lottier

P. O. Box 2097

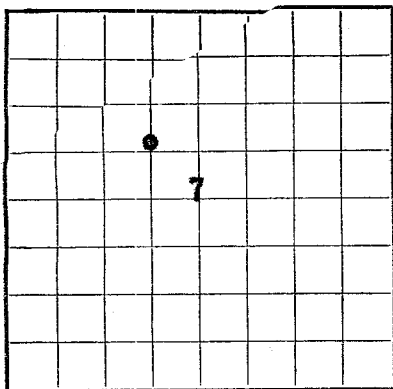
Denver, Colorado

By

W. D. Mitchell

Title

Zone Drilling Engineer



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Production Department

P. O. Box 2097, Denver, Colorado

Company Gulf Oil Corporation

Address

Lessor or Tract Gulf-Aztec-Ismay-Federal

Field **Aneth**

State **Utah**

Well No. 4 Sec. 7 T. 40S R. 24E Meridian

S. L. M.

County San Juan

Location 2000 ft. S. of N Line and 1915 ft. E. of W Line of Section Elevation 5201
(Derrick floor relative to sea level)

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

CLINICAL SIGN BY

~~M. D. MITCHELL~~

Date April 3, 1957

Title Zone Drilling Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 1-20, 19 57 Finished drilling ----- 3-6, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6087 to 6098 No. 4, from _____ to _____

No. 2, from 6108 to 6120 No. 5, from _____ to _____

No. 3, from 6134 to 6164 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3120 to 3200 - No. 3, from - 60-4- to _____

No. 2, from 6186 to 6196 No. 4, from 6196 to 6206

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1166	600	HOWCO	--	--
5-1/2	6269	100	HOWCO	--	--

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

FOLD | MARK

9-5/8	1166	600	HOWCO	-	-
5-1/2	6269	100	HOWCO	-	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED Plugged back with cement to 6220'.

Rotary tools were used from 0 feet to 6270 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing April 2, 1957The production for the first 24 hours was * 280 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment.Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ GOR 898:1

EMPLOYEES

B-K Drilling Company, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2020	2020	Shale, silt, sand
2020	2820	800	Chinle
2820	2894	74	Shinarump
2894	3120	226	Moenkopi
3120	5058	1938	Cutler
5058	TD 6242	1184	Hermosa
* Based on flow of 46.7 barrels oil through 2 1/2" choke in 4 hours.			
COLE NO. 3	2020 - 2820	800	Shinarump
COLE NO. 5	2820 - 3120	300	Shinarump
COLE NO. 1	3120 - 5058	1938	Cutler
FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

16-43094-4

FORMATION RECORD—Continued

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Completion	Dec 1967	Treatm	perfs.	#6133'	-	#6148'	with 250 gals. mud acid followed by 1500 gals. XFW acid.	E.O.#-	D.O.-	L.S.L.D#26
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Set bridge plug at 6106' - producing from perfs. 6086' - 6099'.
Treated perfs. 6086' - 6118' with 6000 gallons XFW acid.

IMPORTANT WATER SANDS

10° 3' from	0131	to	0131	10° 9' from	to
10° 3' from	0108	to	0130	10° 2' from	to
10° 1' from	0041	to	0046	10° 4' from	to

(Deyofe daz on (1))

OIL OR GAS SANDS OR ZONES

Commenced filing ----- 18 --

The warranty on this bag is for the condition of the wool at above date.

DATE 11/13/1953

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the men and all work done thereon

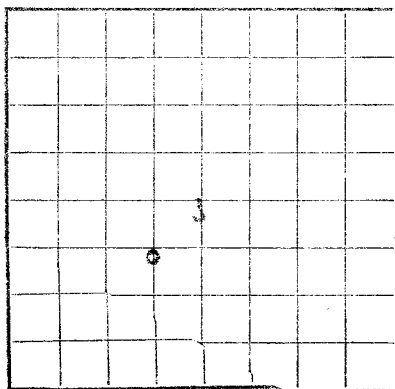
LOCATION	DATE	TIME	LOCATION	DATE	TIME	LOCATION	DATE	TIME	LOCATION	DATE	TIME
8000 ft.	2	10	8000 ft.	2	10	8000 ft.	2	10	8000 ft.	2	10

MEN NO. 260 L. B. B. 5th MICHIGAN 3rd 1st 1st COMPTON

Losses of 1961	1961	268.6
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Company	Address
AMERICAN AIRCRAFT CORPORATION	1000 W. 17TH AVENUE, CHICAGO, ILL.
BELL & HOWELL COMPANY	100 N. LAKE STREET, CHICAGO, ILL.
CALIFORNIA AIRCRAFT CORPORATION	1000 W. 17TH AVENUE, CHICAGO, ILL.
CHRYSLER CORPORATION	1000 W. 17TH AVENUE, CHICAGO, ILL.
DODGE BROTHERS CORPORATION	1000 W. 17TH AVENUE, CHICAGO, ILL.
FORD MOTOR COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
GEO. H. RAYMOND COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
HARRIS CORPORATION	1000 W. 17TH AVENUE, CHICAGO, ILL.
KELLOGG COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
MACK TRUCK COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
PONTIAC MOTOR COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
RANDOLPH COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
STANDARD MOTOR EQUIPMENT CO.	1000 W. 17TH AVENUE, CHICAGO, ILL.
TOMPKINS COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.
WILLIAMS COMPANY	1000 W. 17TH AVENUE, CHICAGO, ILL.

ГОСУДЕ МЕТТ СОВРЕСТГА



FOC OF OIG OK C&S METT

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PERUSE OR PERMIT TO PROSPECT -----

SERIAL NUMBER -----

U.S. FUND OFFICE

BLOOMINGDALE IS-31-00
INQUEST BUREAU NO. 43-B322-V

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
Core No. 1,	6090' - 6140',	recovered 50'	limestone, scattered stain, occasional bleeding.
Core No. 2,	6140' - 6190',	recovered 46'	limestone, stain to occasional slight stain.
Core No. 3,	6190' - 6240',	recovered 4' limestone, dull fluorescence, 31' dolomite, dull fluorescence, 11' shale.	

FROM	TO	TOTAL FEET	FORMATION
------	----	------------	-----------

FORMATION RECORD

DST No. 1, 6165' - 6240', recovered 146' salt water, no oil or gas.

Block (pressure) test: per ad. in
 It was noted on the per ad. points
 emulsion: no water; and no sediment.
 The production for the first 34 points was 380 barrels of fluid of which 100% was oil.
 But to production

TOOLS USED

Cable tools were used from feet to feet, and from feet to feet
 Rotary tools were used from feet to feet, and from feet to feet

TOOLS USED

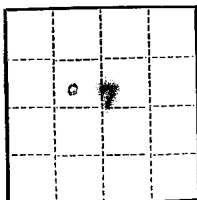
Size	Depth used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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SHOOTING RECORD

Adapters—Material
 Heating plug—Material

PLUGS AND ADAPTERS

Size	Depth used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067807
Unit _____

71-H
7-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Pull	

bridging plug -

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-25

19 58

Well No. 4 is located 2000 ft. from N line and 1925 ft. from EX line of sec. 7

SE/4 NW/4 of Sec. 7

408

24E

51M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5201 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Antec-Isney-Federal No. 4

It is proposed to recover bridging plug set at 6106' to open perforations 6110'-6121' and 6133'-6148' to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

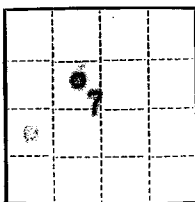
P. O. Box 3313

Durango, Colorado

cc: Utah Oil & Gas Cons. Com. (2)

By W. D. Mitchell

Title Area Production Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067807
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO REPAIR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-29, 19 59

Well No. 4 is located 2000 ft. from N line and 1915 ft. from W line of sec. 7
SE NW of Sec 7 40S 24E 31M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5201 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

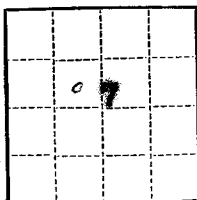
Gulf Designation: Gulf-Astec-Ismay-Federal No. 4

Present production: Pumping 73 bopd, 12 bopd from perforations 6086'-6148'.

It is proposed to acidize perforations 6086'-6121' w/10,000 gallons of HW-J92 in two stages of 5,000 gallons each.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
Address Production Department
P. O. Box 3313
Durango, Colorado
By Area Production Supt.
Title Area Production Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067807
Unit _____

71-H
7-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of pulling</u> <u>bridging plug</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 4 is located 2000 ft. from N line and 1915 ft. from W line of sec. 7
SE 1/4 NW 1/4 of Sec. 7 40S 24E 81M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Arnth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5201 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Artee-Inmay-Federal No. 4

Recovered bridging plug set at 6106' to open perforations 6110'-6121' and 6133'-6143' to production. Prior to work, pumped 106 bopd, 1 1/2 bopd from perfs 6086'-6099'. After work, pumped 212 bopd, 51 bopd from perfs 6086'-6143'. Work completed 6-27-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

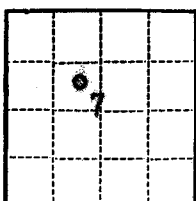
cc: Utah Oil & Gas Cons. Com. (2)

By W. D. McIntire

Title Area Production Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
067807
Lease No. _____
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF REPAIRING ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

7-10, 19 59

Well No. 4 is located 2000 ft. from [N] line and 1915 ft. from [E] line of sec. 7

SE NW of Sec 7 (1/4 Sec. and Sec. No.) LOS (Twp.) 21E (Range) S1M (Meridian)
Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5201 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Aztec-Ismay-Federal No. 4

Acidized perforations 6085'-6148' w/10,000 gallons of XW-J92 in two stages of 5,000 gallons each. Pumped 71 bbls oil, 11 bbls water in 24 hrs. GOR 907:1.

Prior to reconditioning, pumped 73 bopd, 12 bwpd, GOR 737:1

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

By _____

Title Area Production Supt.

ORIGINAL SIGNED BY
W. D. MITCHELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL 067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F207

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7, T40S, R24E, S14M

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Petaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2030' from north line and 730' from west line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5207 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of increasing production by completing well in Ismay Pay Zone and stimulating Desert Creek Pay by acidizing. Procedure for workover will be as follows:

Perforate 5 1/2" casing in Ismay Pay from 6033' to 6042' and in Desert Creek Pay from 6148' to 6160' with 1 jet shot per foot. Treat perforations 6133' to 6160' with 500 gallons NE-HCL acid plus 3000 gallons NE-CR-HCL acid, perforations 6110' to 6121' with 1500 gallons of NE-CR-HCL acid, perforations 6086' to 6094' with 1500 gallons NE-CR-HCL acid and perforations 6033' to 6042' with 500 gallons NE-HCL acid plus 1000 gallons of NE-CR-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. B. Parmar

TITLE

District Superintendent

DATE

May 13, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F207

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR-BLK. AND
SURVEY OR AREA

7, 40-S, 24-E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc. Gulf Oil Corp.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2030' from North Line and 730' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5207' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to complete well in Ismay Zone and acidize all perforations.

Commenced workover on 5-17-65. Perforated 5-1/2" casing from 6148' to 6160' and 6033' to 6042' with one jet shot per foot. Treated perforations 6133' to 6160' with 500 gallons of NE acid followed by 3000 gallons of CRA acid. Maximum treating pressure 400 psi with an average injection rate of four barrels per minute. Treated perforations 6110' to 6124' with 1500 gallons of CRA acid. Maximum treating pressure 1000 psi with an average injection rate of 3-3/4 barrels per minute. Treated perforations 6086' to 6099' with 1500 gallons of CRA acid. Maximum treating pressure 400 psi with an average injection rate of six barrels per minute. Treated perforations 6033' to 6043' with 500 gallons of NE acid followed by 1000 gallons of CRA acid. Maximum treating pressure 1200 psi with an average injection rate of 5-1/2 barrels per minute. On 24 hour test ending 4:00 PM, 5-23-65, well pumped 114 barrels of 41.2° gravity oil and 61 barrels of water. Length of pump stroke 84" with 12-1/2 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Jarm

TITLE

District Superintendent

DATE

June 28, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) OGCS(2) CBS(1) WBB(1) - 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F207

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-40S-24E-S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc. - Producing Dept. - Rocky Mtns. U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201 (GLE)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2030' FNL and 730 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5207 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-2-72 - Press. tbng. w/ pump unit to 500 PSI. Acidized via annulus with 750 Gal. 15% inhibited NE-HCL w/ P121 U74 additives. Flushed w/ 113 Bbl. lease crude @ 4 BPM. Test before 23 BOPD, 38 BWPD Test after 30 BOPD, 48 BWPD 6-16-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE **7-19-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**USGS(3) OGCC(2) Navajo Tribe - Superior Oil Co. - HNB - GLE - WLN
Farm. SLC Cortez**

[Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F207

10. FIELD AND POOL, OR WILDCAT

Aneth Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-T40S-R24E-S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceSE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 7

2030' from North line and 736' from West line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5207' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Convert to water inejct. ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to convert Aneth Unit well F207 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations.

Procedure:

1. Pull rods, pump, and tubing.
2. Clean out to PBTD (6220' KB).
3. Run plastic coated tubing and packer.
4. Set packer above perfs and place on injection.
5. Run tracer survey after well stabilizes and acidize if necessary.

In addition, a 200' injection line (2-7/8" cement lined steel) will be laid from F207 to an existing line near location.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 12, 1978

BY: P. R. Bussell

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin R. Marx

TITLE

Field Foreman

DATE

5-8-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) UOGCC(3) The Superior Oil Co.-GLE-ARM

USGS(4) UOGCC(3) The Navajo Tribe-The Superior Oil Co.-GLE-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other **Water Injection**
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, CO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2030' FNL & 730' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐
☐
☐

5. LEASE
SL-067807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Aneth Unit
8. FARM OR LEASE NAME
9. WELL NO.
F207
10. FIELD OR WILDCAT NAME
Aneth
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 7 T40S R24E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5207' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-79. Acidized 6133-6160' with 250 gal. 28% HCl and 2000 gal. 28% DAD acid. Acidized 6110-6121' with 250 gal. 28% HCl and 1000 gal. DAD acid. Inhibited backside and put well on injection.

Rate before workover: 325/2000

Rate after workover: 500/1850

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE Field Foreman DATE 10-17-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) The Navajo Tribe The Superior Oil Co. GLE ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Water Injection

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2000' FNL & 1915 FWL Sec. 7
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-79: Acidized 6133-6160 with 250 gal. 28% HCl and 2000 gal. 28% DAD acid. Acidized 6110-6121 with 250 gal. 28% HCl and 1000 gal DAD acid. Inhibited backside and put well on injection.

Rate before workover: 325/2000
Rate after workover: 500/1850

Supersedes Form 9-331 dated 10-17-79.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Foreman DATE 11-20-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) The Navajo Tribe The Superior Oil Co. GLE ARM

5. LEASE SL-067807	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Aneth Unit	
8. FARM OR LEASE NAME	
9. WELL NO. F207	
10. FIELD OR WILDCAT NAME Aneth	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T40S R24E SLM	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5207 DF	



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Water Injection
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2000' FNL & 1950' FWL Sec. 7
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
SL-067807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
F207

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7 T40S R24E SLM

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5207 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-79: Acidized 6133-6160 with 250 gal. 28% HCl and 2000 gal. 28% DAD acid. Acidized 6110-6121 with 250 gal. 28% HCl and 1000 gal DAD acid. Inhibited backside and put well on injection.

Rate before workover: 325/2000

Rate after workover: 500/1850

Supersedes Form 9-331 dated 10-17-79 and 11-20-79.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Many TITLE Field Foreman DATE 11-29-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) The Navajo Tribe The Superior Oil Co. GLE ARM

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF

Texaco Inc.
ADDRESS P.O. Box 66
Cortez, Colo. ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Aneth Unit F207 WELL
SEC. 7 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO.

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>F207</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE-NW</u> Sec. <u>7</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date <u> </u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1166</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil & Gas</u>
Location of Injection Source(s) <u>Aneth Unit Producing Wells</u> <u>San Juan River</u>		Geologic Name(s) and Depth of Source(s) <u>Desert Creek & Ismay</u> <u>± 5600'</u>	
Geologic Name of Injection Zone <u>Paradox, Desert Creek &</u> <u>Ismay</u>		Depth of Injection Interval <u>6033</u> to <u>6148</u>	
a. Top of the Perforated Interval: <u>6033</u>	b. Base of Fresh Water: <u>1166</u>	c. Intervening Thickness (a minus b) <u>4867</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <u>YES</u> NO			
Lithology of Intervening Zones <u>Sandstone, limestone, anhydrite w/ intermittent shale layers</u>			
Injection Rates and Pressures Maximum <u>2000</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent			
<u>U.S. Dept. of Interior</u>		<u>The Navajo Tribe</u>	
<u>2000 Adm. Bldg</u>		<u>Box 196</u>	
<u>Salt-Lake City, Utah</u>		<u>Window Rock, Arizona</u>	
<u>84109</u>			

State of Colorado

County of Montezuma

Alvin R. Marx Field Sup't
Applicant

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 7 day of Oct., 19 83

SEAL

My commission expires 7-17-85

Matilda M. Alessi
925 So. Broadway - Bldg. 10
Notary Public in and for

(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.

2. Attach qualitative and quantitative analysis of representative sample of water to be injected.

3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.

4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)

5. Attach Electric or Radioactivity Log of Subject well (if released).

6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.

7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.

8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.

9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.

10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.

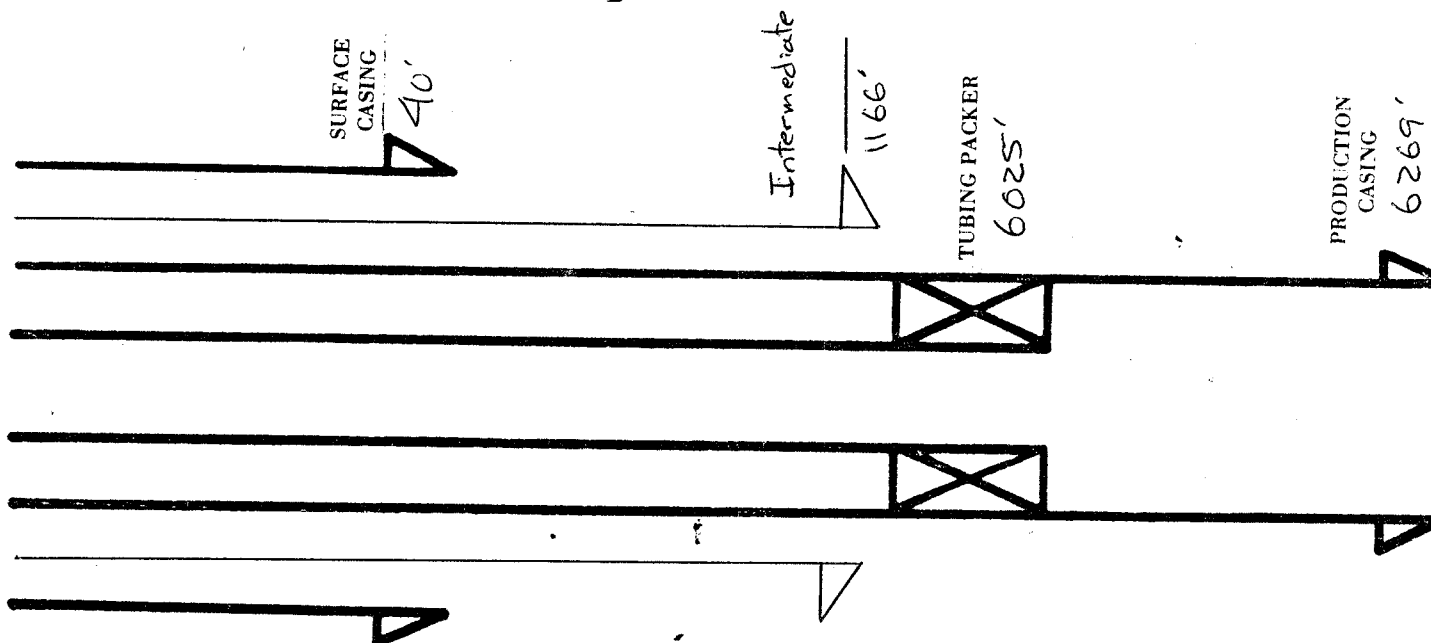
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.

12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.

13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	16"	40	110	NA	NA
Intermediate	9 5/8"	1166	600	NA	NA
Production	5 1/2"	6269	100	5715	NA
Tubing	2 7/8	6013	Name - Type - Depth of Tubing Packer Guiberson - UNIT - II, 5 1/2" 6025'		
Total Depth 6270'	Geologic Name - Inj. Zone Desert Creek & Ismay		Depth - Top of Inj. Interval 6033		Depth - Base of Inj. Interval 6148



(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING

Room 4241 State Office Building

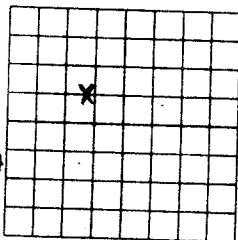
Salt Lake City, Utah 84114

SL 067-807

COUNTY
LEASE NO.

API NO

640 Acres
N



Locate Well Correctly
and Outline Lease

COUNTY San Juan SEC. 7 TWP. 40S RGE. 24E

COMPANY OPERATING Texaco Inc.

OFFICE ADDRESS P.O. BOX EE

TOWN Cortez STATE ZIP Colo. 81321

FARM NAME Aneth Unit WELL NO. F207

DRILLING STARTED 1-20 1957 DRILLING FINISHED 3-31 1957

DATE OF FIRST PRODUCTION 3-31-57 COMPLETED 3-31-57

WELL LOCATED NW 1/4 SE 1/4 NW 1/4

3280 FT. FROM SL OF SEC. & 1915 FT. FROM WL OF SEC.

ELEVATION DERRICK FLOOR 5207 GROUND

TYPE COMPLETION

Single Zone Desert Creek Order No. _____

Multiple Zone _____ Order No. _____

Comingled 5-17-65 Ismay Order No. _____

LOCATION EXCEPTION Completed Order No. _____

Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Ismay</u>	<u>5906</u>	<u>6080</u>			
<u>Desert Creek</u>	<u>6080</u>	<u>Not Reached</u>			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
<u>16"</u>	<u>40#</u>	<u>NA</u>	<u>40</u>	<u>NA</u>	<u>110</u>	<u>NA</u>	<u>NA</u>
<u>9 5/8"</u>	<u>32 1/2 #</u>	<u>NA</u>	<u>1166</u>	<u>NA</u>	<u>600</u>	<u>NA</u>	<u>NA</u>
<u>5 1/2"</u>	<u>14#</u>	<u>NA</u>	<u>6269</u>	<u>NA</u>	<u>100</u>	<u>NA</u>	<u>5715'</u>

PACKERS SET
DEPTH

6025'

TOTAL DEPTH 6270'

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

FORMATION	<u>Desert Creek Ismay</u>	
SPACING & SPACING ORDER NO.	<u>40 Acre</u>	<u>40 Acre</u>
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>Oil Well</u>	<u>Oil Well</u>
PERFORATED	<u>6086-6148</u>	<u>6033-6042</u>
INTERVALS		
ACIDIZED?	<u>250 gals W/CA</u> <u>7500 gals XFW</u>	<u>500 gals N2 Acid</u> <u>3000 gals CRA Acid</u>
FRACTURE TREATED?		

INITIAL TEST DATA

Date	<u>* Tested w/ Desert Creek</u>	
Oil. bbl./day	<u>3-31-57</u>	<u>5-23-65</u>
Oil Gravity	<u>280</u>	<u>114</u>
Gas. Cu. Ft./day	<u>40.6°</u>	<u>41.2°</u>
Gas-Oil Ratio Cu. Ft./Bbl.	<u>NA</u> CF	<u>NA</u> CF
Water-Bbl./day	<u>NA</u>	<u>NA</u>
Pumping or Flowing	<u>NA</u>	<u>61</u>
CHOKE SIZE	<u>Flowed</u>	<u>Pumping</u>
FLOW TUBING PRESSURE	<u>NA</u>	<u>NA</u>

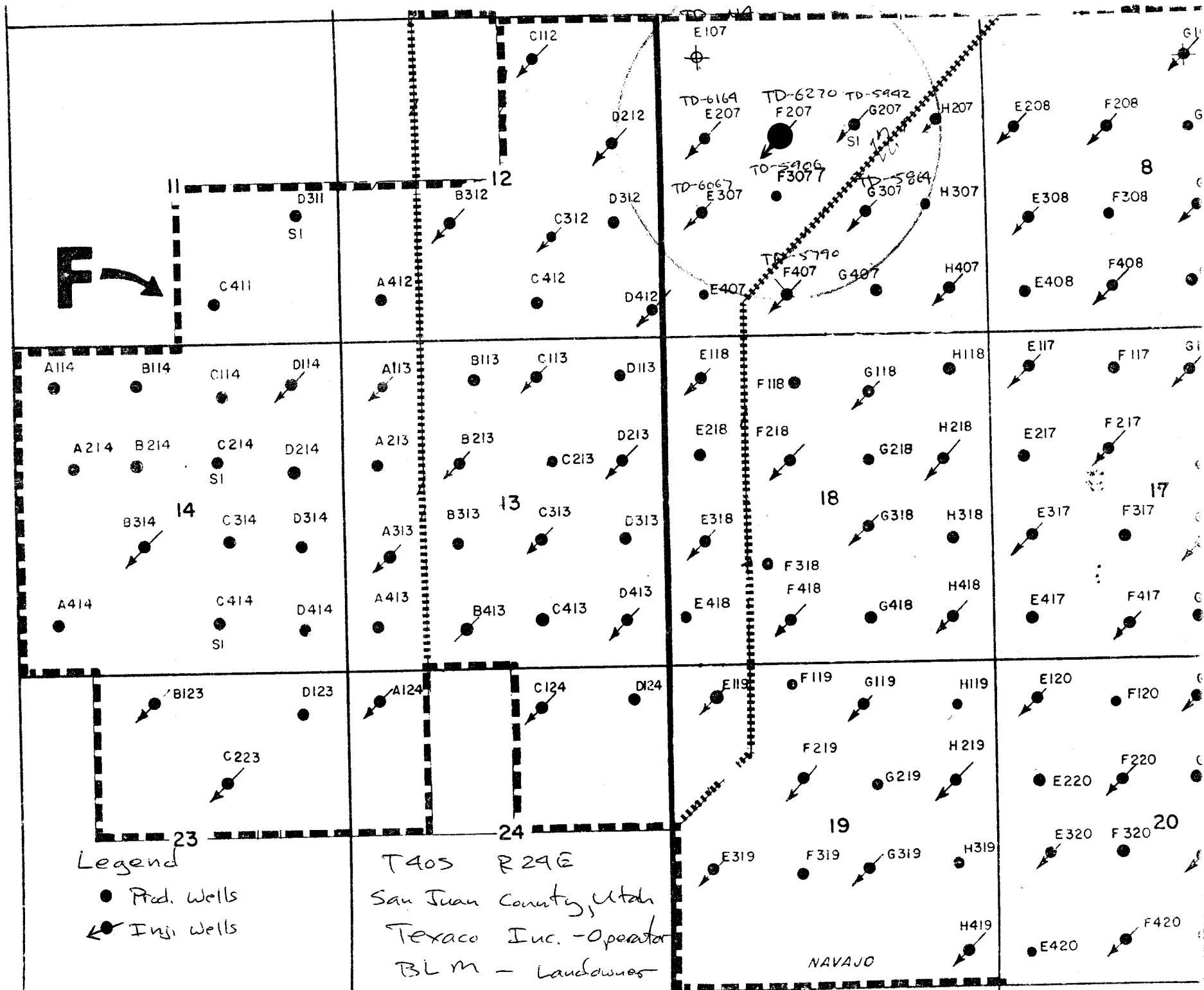
A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 303-565-5401 Ph. R. Mary Field Supt
Name and title of representative of company

Subscribed and sworn before me this 7 day of October, 19 83

Matt L. M. D. D. D.
Notary



(LOCATION)

(DATE)

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCa⁺ - 7 ppmMg⁺⁺ - 28 ppmNa⁺ - 76 ppmCO₃⁼ - 130 ppmHCO₃⁻ - 156 ppmSO₄⁼ - 599 ppmCl⁻ - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppmCa⁺ - 6 ppmMg⁺⁺ - 8 ppmNa⁺ - 915 ppmCO₃⁼ - 925 ppmHCO₃⁻ - 912 ppmSO₄⁼ - 265 ppmCl⁻ - 271 ppm* Note: these numbers were obtained from Texaco Files
in the Denver Division offices

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo

80201

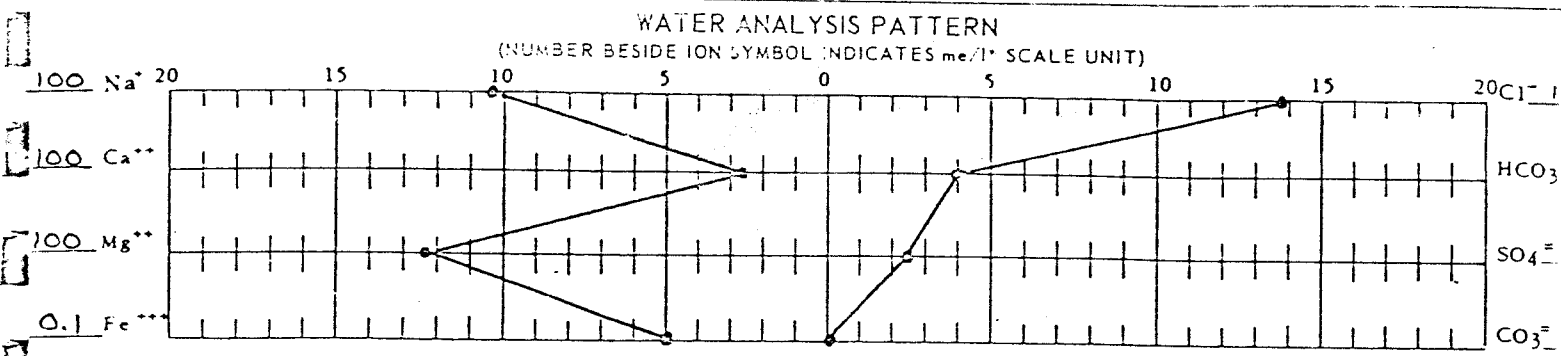
By

NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

COMPANY TEXACO, INCORPORATED				SHEET NUMBER 1	
FIELD ANETH				DATE 5 APRIL 1982	
WELL(S) NAME OR NO. INJECTION WATER				COUNTY OR PARISH SAN JUAN	
CASE OR UNIT ANETH				STATE UTAH	
DEPTH, FT.	BHT, F	SAMPLE SOURCE PLANT	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY
DATE SAMPLED 6 APRIL 1982		TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DIS			



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	392.0	
Calcium, Ca ⁺⁺	268.0	5360.0
Magnesium, Mg ⁺⁺	124.0	1519.0
Iron (Total), Fe ⁺⁺⁺	0.5	10.0
Barium, Ba ⁺⁺	—	1.0
Sodium, Na ⁺ (calc.)	1035.1	23807.3

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	1380.3	49000.0
Sulfate, SO ₄ ⁼	24.5	1175.0
Carbonate, CO ₃ ⁼	0.0	0.0
Bicarbonate, HCO ₃ ⁼	4.0	244.0
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁼	18.8	300.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	337.5 mg/l*
Carbon Dioxide, CO ₂	185.0 mg/l*
Oxygen, O ₂	1.0 mg/l*

PHYSICAL PROPERTIES

pH	6.65
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	81385.3 mg/l*
Stability Index @ 77 F	+0.39
@ 140 F	+1.32
CaSO ₄ Solubility @ 77 F	306.6 me/l*
@ 176 F	306.8 me/l*
Max. CaSO ₄ Possible (calc.)	24.5 me/l*
Max. BaSO ₄ Possible (calc.)	1.0 mg/l*
Residual Hydrocarbons	N.D. ppm(Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BYC ENGINEER MARK BROTHERS	DIST. NO. 12	ADDRESS FARMINGTON, N.M.	OFFICE PHONE 505-325-5701	HOME PHONE 505-325-4
--------------------------------------	------------------------	------------------------------------	-------------------------------------	--------------------------------

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW
* * * * *

Operator: Iphaco Well No. Aneth Unit F207
 County: San Juan T 40S R 24E Sec. 7 API# 43-037-15414
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☐

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<u>✓</u>	
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	
Schematic Diagram	<u>✓</u>	
Fracture Information	<u>✓</u>	
Pressure and Rate Control	<u>✓</u>	
Adequate Geologic Information	<u>✓</u>	
Fluid Source	<u>Desert Creek - Jmwy</u>	

Analysis of Injection Fluid

Yes ✓ No ☐ TDS 81385

Analysis of Water in Formation
to be injected into

Yes ✓ No ☐ TDS 81385

Known USDW in area

Mangro Depth 1166

Number of wells in area of review

9 Prod. 2 P&A 1
 Water 0 Inj. 6

Aquifer Exemption

Yes ☐ NA ✓

Mechanical Integrity Test

Yes ☐ No ✓

Date ☐ Type ☐

Comments: TOC 5915

Reviewed by: UBT

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: Texaco Oil Company
FIELD: Greaser Aneth LEASE: Aneth
WELL # F-207 SEC. 7 TOWNSHIP 40S RANGE 24E
STATE UT FEE DEPTH 6270' TYPE WELL INJW MAX. INJ. PRESS. 2500
2000
TEST DATE 11/12/86

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>16"</u>	<u>40</u>	<u>116</u>			
<u>INTERMEDIATE</u>	<u>9 5/8"</u>	<u>1166</u>	<u>600</u>	<u>4</u>	<u>How down</u>	
<u>PRODUCTION</u>	<u>5 1/2</u>	<u>6269</u>	<u>100</u>	<u>0</u>		
<u>TUBING</u>	<u>2 3/8'</u>	<u>6013</u>		<u>1900</u>		

Guiberson e 6025'

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection		7. UNIT AGREEMENT NAME Aneth Unit
2. NAME OF OPERATOR Texaco, Inc.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401		9. WELL NO. F207
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2000' FNL and 1950' FWL		10. FIELD AND POOL, OR WILDCAT Aneth
14. PERMIT NO. 43-027-15414		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T40S-R24E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5207' DF		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to acid stimulate the subject well to increase injection rate. The following procedure will be followed:

1. MIRU pump truck. Pump 2925 gal. of 15% HCl in three stages.
2. Shut in well and wait to recover for 1 hour.
3. Backflow well to recover load volume into pit.
4. Return well to injection and monitor.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
2. DME	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier

TITLE

Area Manager

DATE

7-09-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UOGCC(3), Federal Approval of this Action is Necessary RSL, AAK, MGB, MAG

*See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-28-90

BY: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Injection well**

2. Name of Operator
Texaco Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2000 FNL & 1950 FWL Section 07-T40S-R24E

5. Lease Designation and Serial No.

SL-067807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

F207

9. API Well No.

43037154140002

10. Field and Pool, or Exploratory Area

Desert Creek and Ismay

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure and wellbore diagrams for pertinent details. Tentative start date is May 1, 1991.

RECEIVED

APR 30 1991

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: **5-2-91**
BY: **J. Matthews**

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Alan A. Kleier

Title

Area Manager

Date

03/18/91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LM - Farmington (5), UOGCC (3), Navajo Tribe (1), AAK

LNS

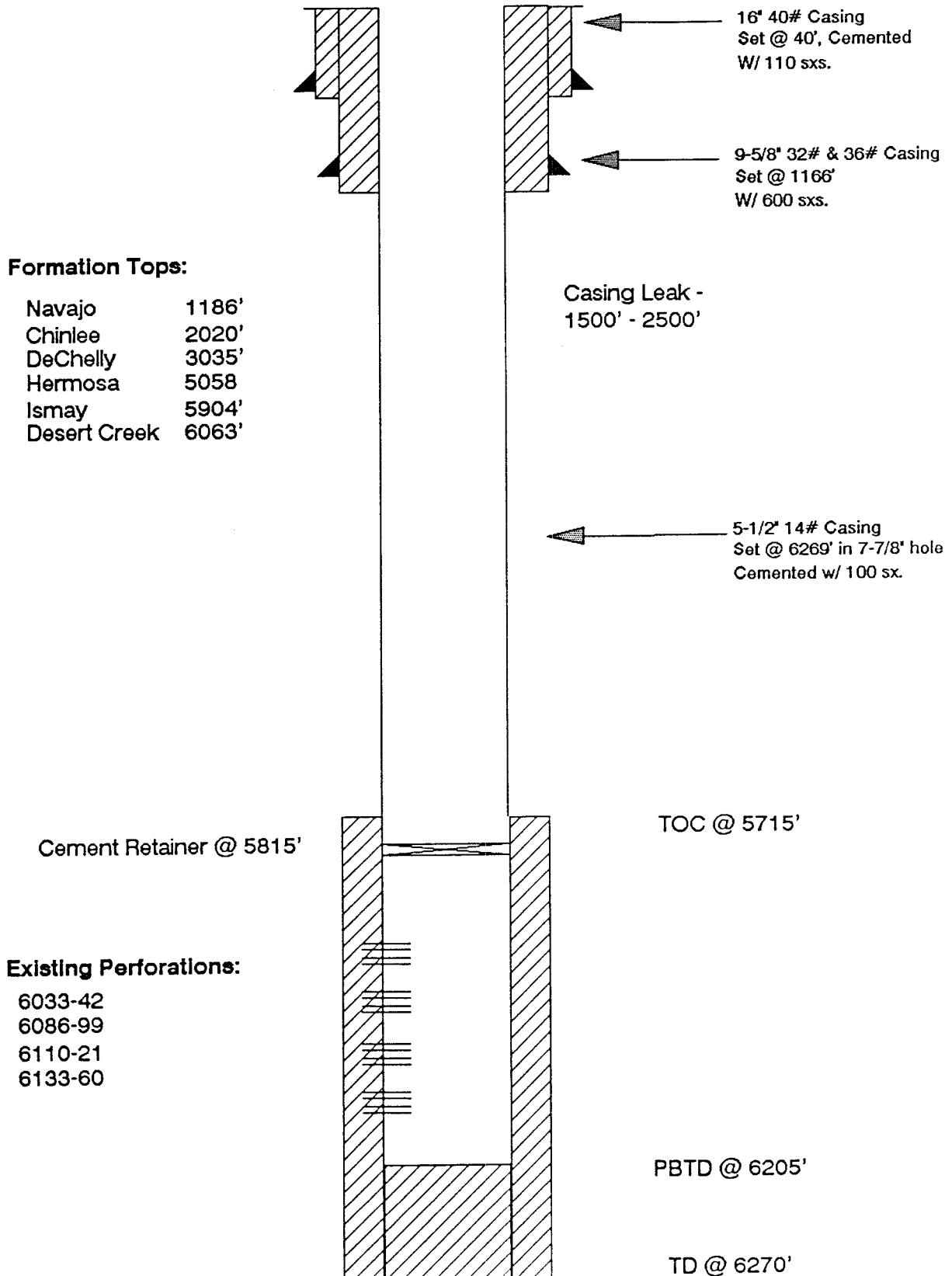
**ANETH UNIT WELL No. F207
PLUGGING PROCEDURE**

0.) NOTIFY EPA/BLM IN ADVANCE OF MIRU.

- 1.) MIRUPU. Install BOP w/ 2-3/8" pipe and blind rams.
- 2.) TIH w/ 2-3/8" work string and sting into cement retainer at 5815'. Rig up cementers and pump down tubing to establish rate and pressure. Pump 91 sx. of API Class B (or G) neat cement (5.2 gal. water/sx. 1.18 cu. Ft./sx.) down tubing. Pull out of retainer and spot 50' of cement (9 sx.) on top of cement retainer. Flush tubing with 23 bbl of 10 ppg mud. Pull up to 5740' and spot 15 bbl of 10 ppg mud from 5740' to 5108'.
- 3.) TOOH and rig up wireline service. Shoot 4 squeeze holes at 5108'.
- 4.) TIH w/ tubing and 5-1/2" cement retainer. Set retainer at 5008' and pump 53 sx. of cement. Pull out of retainer and spot 50' of cement (9 sx.) on top of cement retainer. Flush tubing with 20 bbl of 10 ppg mud. Pull up to 4933' and spot 45 bbl of 10 ppg mud from 4933' to 3085'.
- 5.) TOOH and rig up wireline service. Shoot 4 squeeze holes at 3085'.
- 6.) TIH w/ tubing and 5-1/2" cement retainer. Set retainer at 2985' and pump 53 sx. of cement. Pull out of retainer and spot 50' of cement (9 sx.) on top of cement retainer. Flush tubing with 11 bbl of 10 ppg mud. Pull up to 2910' and spot 8 bbl of 10 ppg mud from 2910' to 2600'.
- 7.) TOOH and rig up wireline service. Shoot 4 squeeze holes each at 2600', 2100', and 1600'.
- 8.) TIH w/ tubing and 5-1/2" cement retainer. Set retainer at 1400' and pump 632 sx. of cement. Pull out of retainer and spot 50' of cement (9 sx.) on top of cement retainer. Flush tubing with 5 bbl of 10 ppg mud. Pull up to 1325' and spot 3 bbl of 10 ppg mud from 1325' to 1216'.
- 9.) TOOH and rig up wireline service. Shoot 4 squeeze holes at 1216'.
- 10.) TIH w/ tubing and 5-1/2" cement retainer. Set retainer at 1116' and pump 53 sx. of cement. Pull out of retainer and spot 50' of cement (9 sx.) on top of cement retainer. Flush tubing with 4 bbl of 10 ppg mud. Pull up to 1041' and pump 24 bbl of 10 ppg mud.
- 11.) Spot 50' surface plug (9 sx.) in 5-1/2" casing, cut off wellhead, erect marker, remove flowline and deadmen, and clean location. *RECLAIM LOCATION w/ DESIGNATED SEED MIXTURE*

DAK

Aneth Unit # F-207



Formation Tops:

Navajo	1186'
Chinlee	2020'
DeChelly	3035'
Hermosa	5058
Ismay	5904'
Desert Creek	6063'

Aneth Unit # F-207

Cement Retainer @ 1116'
W/ 50' Cement plug on top
9 sxs. (50% excess)

Cement Retainer @ 1400'
W/ 50' Cement plug on top
9 sxs. (50% excess)

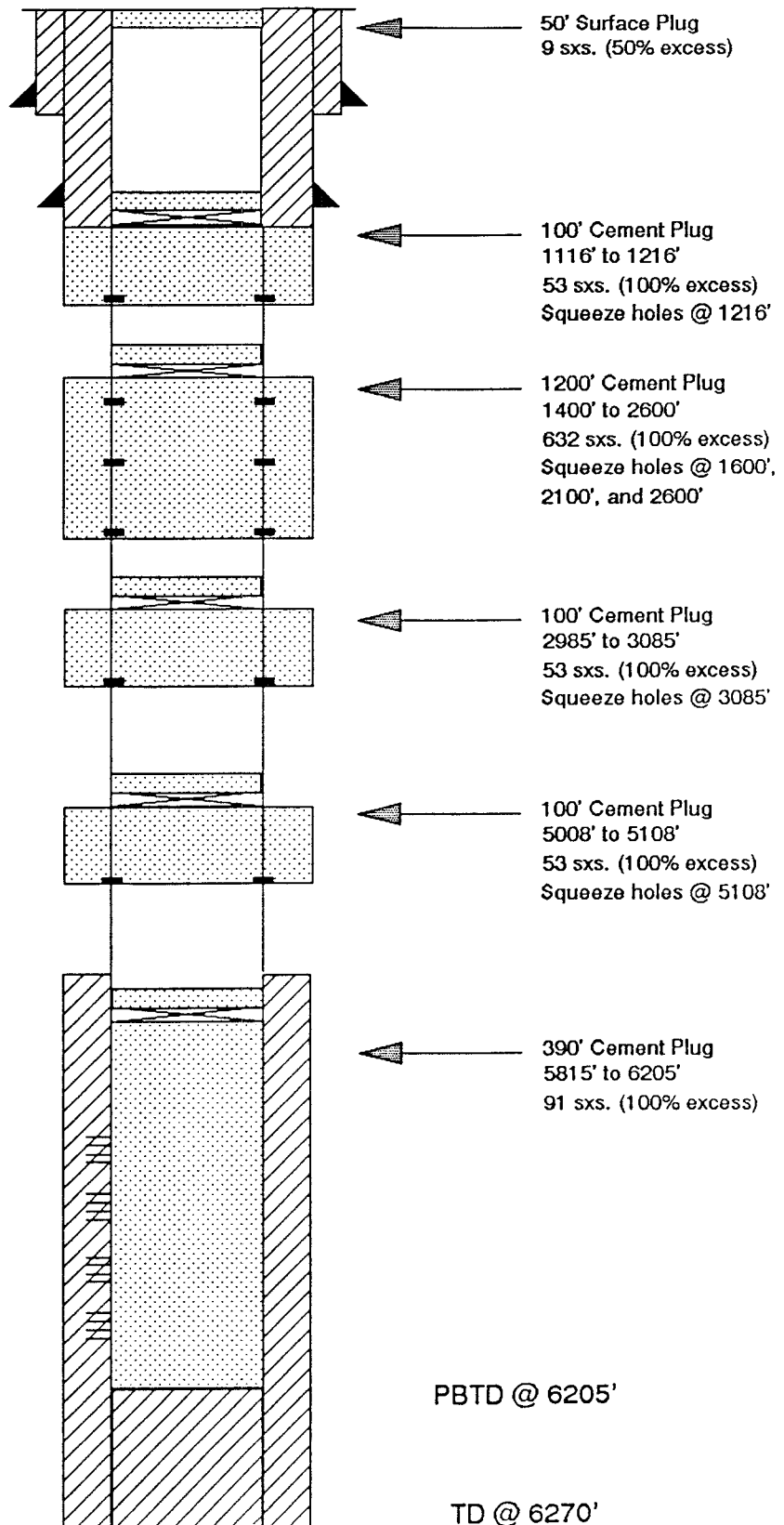
Cement Retainer @ 2985'
W/ 50' Cement plug on top
9 sxs. (50% excess)

Cement Retainer @ 5008'
W/ 50' Cement plug on top
9 sxs. (50% excess)

Cement Retainer @ 5815'
W/ 50' Cement plug on top
9 sxs. (50% excess)

Existing Perforations:

6033-42
6086-99
6110-21
6133-60



DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 95

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME	
NO980 TEXACO INC		365	GREATER ANETH	S400	E240	14	NESE	4303731381	DSCR	WIW	7000	ANETH UNIT H314X1	
				S400	E240	18	NWSW	4303731385	DSCR	POW	7000	ANETH UNIT E218SE	
				S400	E240	7	SESW	4303731384		LA	99998	ANETH UNIT E407SE	
				S400	E230	13	NESE	4303731383	DSCR	POW	7000	ANETH UNIT D213SE	
				S400	E230	13	SENE	4303731382	DSCR	POW	7000	ANETH UNIT D-113SE	
				S400	E240	7	SWSW	4303731386	DSCR	POW	7000	ANETH UNIT E407SW	
				S400	E240	15	SESW	4303731398	DSCR	POW	7000	ANETH UNIT F415	
				S400	E240	15	SENE	4303731397	IS-DC	POW	7000	ANETH UNIT F215	
				S400	E240	15	NWNW	4303731396	IS-DC	POW	7000	ANETH UNIT E115	
				S400	E240	15	NWSE	4303731408	DSCR	POW	7000	ANETH UNIT G315X	
				S400	E240	16	NENE	4303731409	IS-DC	POW	7000	ANETH UNIT H116	
				S400	E240	21	NWNE	4303716093	IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH	
				S400	E250	19	SESW	4303716136	DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)	
				S400	E230	11	SWSE	4303716034	DSCR	WIW	99996	MESA 1 (ANETH C411)	
				S400	E240	21	SWNE	4303730516	ISMY	POW	7000	ANETH U G221X	
		1 WILDCAT			S140	E090	19	C-SE	4300730117	FRSD	TA	10921	PINNACLE PEAK UNIT 2
		405 MCELMO MESA			S410	E260	4	NESW	4303720048	DSCR	PA	99998	NAVAJO TRIBE "AC" #8
					S410	E260	4	SWNE	4303720077		PA	99998	NAVAJO TRIBE "AC" #9
					S410	E260	4	SWSW	4303720099	ISMY	PA	99998	NAVAJO TRIBE "AC" #11
					S410	E260	4	SWSE	4303720162	ISMY	PA	99998	NAVAJO TRIBE "AC" #12
		1 WILDCAT			S140	E080	33	SENE	4300730118	FRSD	PA	10922	STATE OF UTAH 'S' #1
		365 GREATER ANETH			S400	E240	23	NWSW	4303716068	IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH
					S400	E240	7	SWNE	4303716308	IS-DC	PA	99996	GULF-FED 6 ANETH G207
					S400	E240	17	NWSW	4303716062	DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH
		1 WILDCAT			S430	E210	19	NENW	4303711253	LDLL	PA	99998	NAVAJO TRIBE "AE" #1
					S430	E210	19	NENW	4303711253	PENN	PA	99998	NAVAJO TRIBE "AE" #1
					S430	E210	19	NENW	4303711253	DVNN	PA	99998	NAVAJO TRIBE "AE" #1
		365 GREATER ANETH			S400	E240	17	NWNW	4303716049	DSCR	WIW	99996	ANETH UNIT E-117
					S400	E240	14	NESE	4303716321	PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H
					S400	E250	29	SENE	4303716334	DSCR	PA	99996	NAVAJO F-14
		1 WILDCAT			NO20	E120	11	SESW	4304330292		PA	10953	STEEL CREEK NO. 1
		380 ISMAY			S400	E260	20	NESE	4303716193	ISMY	PA	99998	NAVAJO TRIBE J-3 (V-320)
					S400	E260	22	NESW	4303716179	ISMY	WIW	99990	NAVAJO J-21 (T-322)
					S400	E260	34	NENW	4303716178	ISMY	WIW	99990	NAV. TR. "AC" #1 ISMY FLOOD
					S400	E260	20	NENW	4303716459	ISMY	PA	99998	NAVAJO TRIBE J-8 (T-120)
					S400	E260	20	SWNE	4303716465	ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)
		365 GREATER ANETH			S400	E230	14	SWNE	4303716033	PRDX	WIW	99990	ARROWHEAD #3 (ANETH C-214)
					S400	E230	14	NESW	4303716273	PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)
					S400	E230	14	SWSE	4303716035	PRDX	WIW	99990	ARROWHEAD 5 (ANETH C-414)
					S400	E230	14	NENE	4303716277	PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)
					S400	E230	14	NESE	4303716038	PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)
					S400	E230	23	SWNE	4303716276	PRDX	WIW	99990	ARROWHEAD 3 (ANETH C-223)
					S400	E230	23	NENW	4303716271	PRDX	WIW	99990	A. W. RICE 2 (ANETH B-123)
					S400	E230	24	NWNW	4303716270	PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)
					S400	E230	24	NWNE	4303716275	PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)
					S400	E240	24	SESW	4303716087	PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH
					S400	E240	7	SENE	4303715414	PRDX	WIW	99990	GULF-AZTEC FED. 4 (ANETH

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

Well name and number: _____		See Attached Listing	DIVISION OF OIL GAS & MINING
Field or Unit name: _____		API no. _____	
Well location: QQ _____ section _____ township _____ range _____ county _____			
Effective Date of Transfer: <u>6-1-91</u>			
CURRENT OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Inc.</u>
Signature	<u><i>R. S. Lane</i></u>	Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>	<u>Midland, TX 79702</u>	
Date	_____	Phone (915)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
NEW OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Exploration and Production Inc.</u>
Signature	<u><i>R. S. Lane</i></u>	Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>	<u>Midland, TX 79702</u>	
Date	_____	Phone (915)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
(State use only)			
Transfer approved by <u><i>Neil Hunt</i></u>		Title <u><i>UIC Manager</i></u>	
Approval Date <u><i>6-26-91</i></u>			



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement 9. Well Name and Number 10. API Well Number 11. Field and Pool, or Wildcat																										
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)																												
2. Name of Operator Texaco Exploration and Production Inc.																												
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397																											
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH																												
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
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<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]*
Attorney-in-Fact

SIGNED: *[Signature]*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
 (State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) (yes). Today's date 19 . If yes, division response was made by letter dated 19 . #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 27 1991

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Injection Well**

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2000' FNL & 1950' FWL of
Section 7-T40S-R24E**

5. Lease Designation and Serial No.

SL-067807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

F207

9. API Well No.

43037154140002

10. Field and Pool, or Exploratory Area

Desert Creek & Ismay

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E & P Inc. has recently Plugged and Abandoned the subject well.
7/16/91. MIRUSU. Sting into Cmt Retainer @ 5815'. RU & test lines to 2500#. Est. rate & psi. Pumped 22 BBL cmt into retainer. Pulled up & spotted 50' of cmt on top of retainer. Spotted 15 BBL of mud. MIRU wireline. Shoot squeeze holes @ 5108'. Set retainer @ 5020'. Would not take cmt. Spotted 50' of cmt on top of retainer. Spotted 45 BBL of mud. RU & shoot squeeze holes @ 3085'. Set retainer @ 2977'. Would not take fluids. Spotted 50' cmt on top of retainer. And 8 BBL mud on top of cmt. Shot squeeze holes @ 2600', 2100', & 1600'. Set retainer @ 1415'. Retainer would not pack off and started to push up @ 700#. TIH w/ bit @ 1296' and drilled thru retainer and push to 2616'. TIH w/ tbg to 2610', circ. w/ fresh water. Pumped 30 BBL cmt to 1341'. Reversed excess cmt. TIH @ tag cmt @ 2260'. Circulate clean. RU @ pumped 22 BBL of cmt form 2260' to 1252'. Reversed out excess. RIH @ tag cmt @ 1314'. Shoot 4 squeeze holes @ 1216'. TIH w/ packer to 1130'. Would not establish rate @ 1000#. Circulate clean. Shoot 4 squeeze holes @ 1210'. TIH w/ packer & set @ 1130'. Established rate 2 BPM @ 400#. Circulate clean. TIH @ set retainer @ 1130'. Pumped cmt to surface (cmt 9-5/8" & 5-1/2" annulus w/ 165 sxs). Pulled out of retainer and loaded 5-1/2" csg w/ mud form 1065' to surface. TOH w/ tbg. Spotted 60' cmt plug at surface. P & A witnessed by Mr. Ken Lingo of the EPA.

14. I hereby certify that the foregoing is true and correct

Signed J. A. J. [Signature]

Title **Area Manager**

Date **8/19/91**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM - Farmington (5), UOGCC (3), Navajo Tribe (1), EPA, TAT, RSL, MGB, MAG

TRB